

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation  
Docket No. RD17-7-000

September 26, 2017

North American Electric Reliability Corporation  
1325 G Street N.W., Suite 600  
Washington, D.C. 20005

Attention: Shamai Elstein  
Senior Counsel for North American Electric Reliability Corporation

Reference: Petition of the North American Electric Reliability Corporation for  
Approval of Errata to Voltage and Reactive Control Reliability Standards

Dear Mr. Elstein:

On August 18, 2017, the North American Electric Reliability Corporation (NERC) filed a petition seeking Commission approval of errata to mandatory and enforceable Reliability Standards VAR-001-4.1 (Voltage and Reactive Control), VAR-002-4 (Generator Operation for Maintaining Network Schedules) and VAR-501-WECC-3 (Power System Stabilizer).

The NERC periodic review team reviewed Reliability Standards VAR-001-4.1, VAR-002-4 and VAR-501-WECC-3 and determined that these Reliability Standards are sufficient to protect reliability; each meets its reliability objective and no immediate substantive revisions are necessary. However, the periodic review team identified and recommended changes to correct errata in each of the three Reliability Standards. For proposed Reliability Standard VAR-001-4.2, the proposed changes included the use of the term “Operations Planning” instead of “Operational Planning” throughout; modifications to several Measures; and grammatical corrections in Requirement R4. Proposed Reliability Standard VAR-002-4.1 corrects capitalization of the defined term “Reactive Power” in Requirement R4, footnote 4. Lastly, in proposed Reliability Standard VAR-501-WECC-3.1, the term “Transmission Planner” is replaced by “Transmission Operator” in the violation severity level assignments.

NERC's filing was noticed on August 21, 2017, with interventions, comments and protests due on or before September 20, 2017. No interventions, comments or protests were received.

NERC's uncontested petition is hereby approved pursuant to the relevant authority delegated to the Director, Office of Electric Reliability under 18 C.F.R. § 375.303 (2017), effective as of the date of this order.

This action shall not be construed as approving any other application, including proposed revisions of Electric Reliability Organization or Regional Entity rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such action shall not be deemed as recognition of any claimed right or obligation associated therewith and such action is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the Electric Reliability Organization or any Regional Entity.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2017).

Sincerely,

Michael Bardee, Director  
Office of Electric Reliability

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