## FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, DC 20426

## OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
North American Electric Reliability
Corporation
Docket No. RR18-2-000

March 31, 2018

North American Electric Reliability Corporation 1325 G Street, NW, Suite 600 Washington, DC 20005

Attention: Lauren A. Perotti

Counsel for North American Electric Reliability Corporation

Reference: Revised SERC Reliability Corporation Regional Reliability Standard

**Development Procedure** 

Dear Ms. Perotti:

On February 12, 2018, North American Electric Reliability Corporation (NERC) submitted proposed revisions to the SERC Reliability Corporation (SERC) regional reliability standards development procedure (RSDP). NERC states that the proposed revisions (1) account for revisions to the NERC-SERC Delegation Agreement effective January 1, 2016; (2) align the SERC RSDP with NERC documents; (3) revise certain committee titles and process roles to reflect the current SERC committee and organization structure; (4) add a Roles and Responsibilities chart; (5) add an Errata section to provide a procedure for correcting errors discovered in approved regional standards; and (6) provide non-substantive revisions to improve language and format.

Notice of this filing was issued on February 27, 2018, with protests and interventions due on or before March 5, 2018. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure. 18 C.F.R. § 385.214. No adverse comments were received.

NERC's uncontested filing is accepted pursuant to the relevant authority delegated to the Director, Office of Energy Market Regulation, under 18 C.F.R. § 375.307, as of the date of this order.

This action shall not be construed as approving any other application, including proposed revisions of Electric Reliability Organization or Regional Entity rules or procedures pursuant to 18 C.F.R. § 375.307(a)(2)(vi). This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents. Such action shall not be deemed as recognition of any claimed right or obligation associated therewith and such action is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the Electric Reliability Organization or any Regional Entity.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order pursuant to 18 C.F.R. § 385.713.

Sincerely,

Penny S. Murrell, Director

Lenny S. Murell

Division of Electric Power Regulation – Central