FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, D.C. 20426

OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation Docket No. RD19-4-000

May 10, 2019

North American Electric Reliability Corporation 1325 G Street N.W., Suite 600 Washington, D.C. 20005

Attention: Lauren A. Perotti

Senior Counsel for North American Electric Reliability Corporation

Reference: Joint Petition of the North American Electric Reliability Corporation and

Western Electricity Coordinating Council for Approval of Proposed

Regional Reliability Standard IRO-006-WECC-3

Dear Ms. Perotti:

On March 6, 2019 the North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) filed a joint petition seeking approval of proposed regional Reliability Standard IRO-006-WECC-3 (Qualified Path Unscheduled Flow (USF) Relief). NERC and WECC state that proposed regional Reliability Standard IRO-006-WECC-3 addresses requests for transmission relief due to unscheduled flow on Qualified Paths in the Western Interconnection. NERC and WECC also request approval of the regional defined term "Qualified Path" to replace the term "Qualified Transfer Path" in the NERC Glossary of Terms and for the retirement of certain regional defined terms no longer used in any WECC regional Reliability Standard.¹

The petition states that WECC revised the regional Reliability Standard to clarify the purpose statement, replace certain defined terms, account for multiple reliability coordinators in the Western Interconnection, and conform the regional Reliability Standard to the current drafting conventions and template.²

¹ Petition at 2.

² Petition at 3.

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NERC's filing was noticed on March 12, 2019, with interventions, comments and protests due on or before April 11, 2019. Public Citizen, Inc. filed a timely motion to intervene, raising no issues.

NERC's uncontested filing is hereby approved pursuant to the relevant authority delegated to the Director, Office of Electric Reliability under 18 C.F.R. § 375.303 (2018), effective as of the date of this order.

This action shall not be construed as approving any other application, including proposed revisions of Electric Reliability Organization or Regional Entity rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such action shall not be deemed as recognition of any claimed right or obligation associated therewith and such action is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the Electric Reliability Organization or any Regional Entity.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2018)

Sincerely,

Andrew Dodge, Director Office of Electric Reliability

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