

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation  
Docket No. RM12-9-001

April 29, 2013

North American Electric Reliability Corporation  
1325 G Street N.W., Suite 600  
Washington, D.C. 20005

Attention: Willie L. Phillips  
Attorney for North American Electric Reliability Corporation

Reference: Compliance Filing in Response to Order No. 772

Dear Mr. Phillips:

On December 20, 2012, the Commission issued an Order<sup>1</sup> approving regional Reliability Standard PRC-006-SERC-01 – Automatic Underfrequency Load Shedding Requirements, and directed the North American Electric Reliability Corporation (NERC) and SERC Reliability Corporation (SERC) to submit an informational filing within 30 days providing a schedule for implementing a revision to the rationale statement for Requirement R6. The Commission also directed NERC and SERC to modify the Violation Risk Factor for PRC-006-SERC-01, Requirement R6 from a “Medium” designation to a “High” designation within 30 days.

On March 11, 2013, NERC and SERC submitted a compliance filing in response to Order No. 772.

In its March 11, 2013 compliance filing, NERC and SERC proposed to assign a High Violation Risk Factor for Requirement R6 of PRC-006-SERC-01, as directed in Order No. 772. NERC and SERC also submitted the revision to the rationale statement

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<sup>1</sup> *Final Rule, Regional Reliability Standard PRC-006-SERC-01–Automatic Underfrequency Load Shedding Requirements*, 141 FERC ¶ 61,243 (December 20, 2012) (Order No. 772).

for Requirement R6 as directed in Order No. 772 and stated the implementation schedule is no longer required since the revised rationale statement is provided.

Notice of this filing was issued on March 19, 2013, with protests and interventions due on or before April 10, 2013.

Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). No protests were filed.

NERC's and SERC's uncontested filing is approved pursuant to the relevant authority delegated to the Director, Office of Electric Reliability, under 18 C.F.R. § 375.303, effective as of the date of this Order.

This action shall not be construed as approving any other application, including proposed revisions of Electric Reliability Organization or Regional Entity rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such action shall not be deemed as recognition of any claimed right or obligation associated therewith and such action is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the Electric Reliability Organization or any Regional Entity.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this Order pursuant to 18 C.F.R. § 385.713.

Sincerely,

Michael Bardee, Director  
Office of Electric Reliability