

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation
Docket No. RD12-4-000

September 13, 2012

North American Electric Reliability Corporation
1325 G Street N.W., Suite 600
Washington, D.C. 20005-3801

Attention: Holly A. Hawkins
Assistant General Counsel for Standards and Critical Infrastructure
Protection

Reference: Petition for Approval of Errata Changes to Seven Reliability Standards

Dear Ms. Hawkins:

On June 5, 2012, the North American Electric Reliability Corporation (NERC) submitted a filing that requested approval of errata changes to seven Reliability Standards as follows:

- BAL-005-0.1b Automatic Generation Control - replace Appendix 1 with a correct version of a Commission-approved interpretation, and make an internal reference correction in the interpretation;
- EOP-001-0b Emergency Operations Planning - update the title of Attachment 1 and correct internal references thereto, and correct an incorrect internal reference in Appendix 2;
- EOP-001-2b Emergency Operations Planning - update the title of Attachment 1 and correct internal references thereto, and update references in Appendix 1 to the correct standard;
- EOP-002-3 Capacity and Energy Emergencies - update the title of Attachment 1 and correct internal references thereto; remove parenthetical reference to a retired Attachment to another standard;
- IRO-005-3a Reliability Coordination – Current Day Operations - remove outdated internal reference in two Measures;

- PER-001-0.1 Operating Personnel Responsibility and Authority - correct transposition error of two words in a Measure; and
- TOP-002-2b Normal Operations Planning - remove incorrect language in Effective Date section of Exhibit B; remove two retired sub-requirements and parenthetical reference thereto, and correct Measure to reflect these changes.

Each change above is also accompanied by a revision to the numbering of the Reliability Standard and version history. Each errata change was submitted to NERC's Standards Committee, which found that the proposed corrections do not change the scope or intent of the associated Standards, nor do they have a material impact on the end users of the Standards.

Notice of this filing was issued on June 6, 2012, with protests and interventions due on or before June 26, 2012.

Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure. 18 C.F.R. § 385.214. No protests were filed.

NERC's uncontested filing is approved pursuant to the relevant authority delegated to the Director, Office of Electric Reliability, under 18 C.F.R. § 375.303, as of the date of this order.

This action shall not be construed as accepting any other contingency plan pursuant to 18 C.F.R. § 375.303(a)(1)(i) or any other data or report pursuant to 18 C.F.R. § 375.303(b)(3)(iv). This action shall not be construed as approving any other application, including proposed revisions of Electric Reliability Organization or Regional Entity rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such action shall not be deemed as recognition of any claimed right or obligation associated therewith and such action is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the Electric Reliability Organization or any Regional Entity.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order pursuant to 18 C.F.R. § 385.713.

Sincerely,

Joseph H. McClelland, Director
Office of Electric Reliability