



“Reporting ACE.”<sup>4</sup> In Order No. 810, the Commission also directed NERC to submit a revised definition of Reporting ACE “to include “the ‘Lmax’ upper payback limit and the bounds of that upper payback limit” prior to the implementation of BAL-001-2.<sup>5</sup> Pursuant to its associated implementation plan, Reliability Standard BAL-001-2 and the definition of “Reporting ACE” will go into effect on July 1, 2016.

As the term “Reporting ACE” is used in proposed Reliability Standard BAL-005-1, the standard drafting team for BAL-005-1 developed a revised definition for “Reporting ACE” to address the Commission’s concerns and to satisfy the abovementioned Order No. 810 directive. NERC stakeholders approved proposed Reliability Standard BAL-005-1 and the associated NERC Glossary definitions after two comment and ballot periods, with a final ballot that ended on February 8, 2016. The NERC Board of Trustees approved the proposed standard and definitions on February 11, 2016. On April 20, 2016, NERC filed a petition seeking approval of proposed Reliability Standards BAL-005-1 and FAC-001-3, eight new and revised NERC Glossary definitions, including those subject to this Notice of Withdrawal, and retirement of Reliability Standard BAL-006-2 (“Petition”).

In the Petition, consistent with the directive in Order No. 810, NERC requested Commission approval of revised NERC Glossary definitions for “Reporting ACE” and each of the five components of Reporting ACE, including “Actual Frequency,” “Actual Net Interchange,” “Scheduled Net Interchange (NIS),” “Interchange Meter Error (IME),” and “Automatic Time Error Correction (ATEC),” effective immediately after the effective date of

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<sup>4</sup> *Real Power Balancing Control Performance Reliability Standard*, Order No. 810, 151 FERC ¶ 61,048 (2015).

<sup>5</sup> *Id.* at P 43.

BAL-001-2.<sup>6</sup> NERC explained in the Petition that the revised definitions, taken together, would satisfy an outstanding Commission directive requiring NERC to “revise the definition of Reporting ACE to include the ‘Lmax’ upper payback limit and the bounds of that upper payback limit prior to the effective date of Reliability Standard BAL-001-1 [sic].”<sup>7</sup>

## **II. NOTICES AND COMMUNICATIONS**

Notices and communications with respect to this filing may be addressed to:<sup>8</sup>

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## **III. SUPPORT FOR WITHDRAWAL**

As explained in the implementation plan for BAL-001-2, the standard and the associated definition of “Reporting ACE” submitted in Docket No. RM14-10-000 will become effective on July 1, 2016.<sup>9</sup> Proposed Reliability Standard BAL-005-1 and the NERC Glossary definitions of Reporting ACE and the five components of Reporting ACE developed in response to the Commission’s Order No. 810 directive, however, are pending with the Commission in this docket. As the Commission may not have time to issue a Final Order on the entire Petition

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<sup>6</sup> See, *Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standards BAL-005-1 and FAC-001-3*, Exhibit D at 5 (Implementation Plan for BAL-005-1).

<sup>7</sup> *Id.* at 33, citing Order No. 810 at P 43.

<sup>8</sup> Persons to be included on the Commission’s service list are identified by an asterisk.

<sup>9</sup> See, *Petition of the North American Electric Reliability Corporation for Approval of Reliability Standard BAL-001-2—Real Power Balancing Control Performance*, Exhibit B, Docket No. RM14-10-000 (filed Apr. 2, 2014).

before implementation of BAL-001-2, NERC is seeking withdrawal of the definitions of Reporting ACE, Actual Frequency, Actual Net Interchange, Scheduled Net Interchange, Interchange Meter Error, and Automatic Time Error Correction from this docket and is concurrently filing a petition for approval of the Proposed Definitions in a separate docket. Filing the Proposed Definitions in a separate docket will allow the Commission to act independently on the definitions in an expedited timeframe such that the definitions may become effective on the effective date of BAL-001-2, consistent with the directive in Order No. 810.

#### IV. CONCLUSION

For the reasons set forth above, NERC respectfully requests that the Commission permit withdrawal of NERC's submission of the revised NERC Glossary definitions for "Reporting ACE," "Actual Frequency," "Actual Net Interchange (NIA)," "Scheduled Net Interchange (NIs)," "Interchange Meter Error (IME)," and "Automatic Time Error Correction (ATEC)," from Docket No. RM16-13-000.

Respectfully submitted,

/s/ Andrew C. Wills

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Date: June 2, 2016

**CERTIFICATE OF SERVICE**

I hereby certify that I have served a copy of the foregoing document upon all parties listed on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, D.C. this 2<sup>nd</sup> day of June, 2016.

*/s/ Andrew C. Wills*

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